

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/05/2009 05:00

Wellbore Name				COBIA F27
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 3,983.00		Target Depth (TVD) (mWorking Elev) 2,459.83		
AFE or Job Number 609/09008.1.01		Total Original AFE Amount 14,928,760	Total AFE Supplement Amount	
Daily Cost Total 472,543		Cumulative Cost 5,824,980	Currency AUD	
Report Start Date/Time 19/05/2009 05:00		Report End Date/Time 20/05/2009 05:00	Report Number 13	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' RIH on elevators f/207m to 557m w/9-7/8" RSS Xceed Assy, W/D f/557m to 603m. Drill 9-7/8" Production hole w/RSS Xceed assembly from 603m to 1164m.

Activity at Report Time

Drill 9-7/8" Production Hole at 1164m w/RSS Xceed

Next Activity

Cont' drilling Production Hole f/1164m to TD.

Daily Operations: 24 HRS to 20/05/2009 06:00

Wellbore Name				MACKEREL A7
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line		
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount	
Daily Cost Total 55,506		Cumulative Cost 759,962	Currency AUD	
Report Start Date/Time 19/05/2009 06:00		Report End Date/Time 20/05/2009 06:00	Report Number 13	

Management Summary

Make a habitat to perform Hot work on main deck. Complete welding repairs on the MSB's. Continue to move equipment and prepare back loading for the boat. Continue to clean and paint equipment.

Activity at Report Time

Service the Lady Kari Ann

Next Activity

Continue to Rig down the Pony structures.

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Daily Operations: 24 HRS to 20/05/2009 06:00

Wellbore Name				SNAPPER A1A
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Baseline RST, Shift SSDs		
Target Measured Depth (mWorking Elev) 2,566.00		Target Depth (TVD) (mWorking Elev) 2,171.59		
AFE or Job Number 602/09011.1.01		Total Original AFE Amount 120,000	Total AFE Supplement Amount	
Daily Cost Total 22,184		Cumulative Cost 31,431	Currency AUD	
Report Start Date/Time 19/05/2009 06:00		Report End Date/Time 20/05/2009 06:00	Report Number 2	

Management Summary

Run in hole and tag HUD at 2736 mtrs MDKB with a 2.24" Gauge Ring. Lay down Halliburton stand up Schlumberger and pressure test as per the wellwork procedure. Run in hole down to HUD and start to log up to confirm our depth when we had a power failure, we tried to power it up again and it would but as soon as we moved it would fail. POOH. At surface we found the the two earth wires had pulled out of the fitting we repaired these and ran back in the hole again however it failed again while running in the hole and we had to POOH. The crew are building a new head and checking tools. SDFN.

Activity at Report Time

SDFN

Next Activity

Continue on with Logging

Daily Operations: 24 HRS to 20/05/2009 06:00

Wellbore Name				SNAPPER A16
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Repair SSV Actuator and Valve		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90016240		Total Original AFE Amount 95,000	Total AFE Supplement Amount	
Daily Cost Total 3,600		Cumulative Cost 73,303	Currency AUD	
Report Start Date/Time 19/05/2009 06:00		Report End Date/Time 20/05/2009 06:00	Report Number 5	

Management Summary

Clean and inspect the cavity prior to installing the new Actuator to be sure that it is still fit for service. The tree looks in good condition and we have continued on with the installation of the new Actuator. A shell test has been performed and past and the valve has been greased ready for service.

Activity at Report Time

SDFN

Next Activity

Test the Actuator with well pressure.

